

**Form O-STRIP****Stripper Oil Production**

Form O-STRIP is used for stripper production. This stripper classification is for wells averaging production of more than 3 barrels a day but fewer than 15 barrels a day – if the average price for a barrel of west Texas intermediate crude oil is less than \$30 for that quarter. Use form STRCALC to determine qualification.

This form accommodates both Pre-1999 and Post-1999 leases. Each type should be reported on a separate line on the schedule in order to calculate properly.

Column A	The lease number assigned by the Board of Oil and Gas, which is the same number used by the Department of Revenue.
Column B	The lease or unit name – you don't need to fill this in on the Excel spreadsheet.
Column C	The number of producing wells on the lease or unit for the quarter.
Column D	The gross barrels produced and sold from all wells on the lease or unit for the quarter.
Column E	The average price of the barrels in column D (column F/column D).
Column F	The total gross value for the barrels included in column D.
Column G	The gross royalty barrels for the lease or unit. This includes private, tribal and governmental.
Column H	The gross royalty value for the lease or unit. This includes private, tribal and governmental.
Column I	The nontaxable royalty value.
Column J	The taxable royalty value (all remaining royalties that are not exempt from taxation).
Column K	The gross working interest barrels of the gross barrels in column D.
Column L	The gross working interest taxable value which correlates with the column K barrels.
Column M	The stripper incentive 0-10 barrels computed by the number of wells in column C times 10 barrels per day times 90 days for the calendar quarter (900 barrels per well per quarter). If this calculation is greater than the barrels listed in column K, then enter the total from column K.
Column N	The stripper 0-10 incentive value for the barrels computed in column M. The barrels in column M are multiplied by the column E average price per barrel, to determine the incentive value of column N.

Column O      The net stripper barrels for the working interest is the gross working interest barrels in column K less the stripper incentive 0-10 barrels in column M.

Column P      The net stripper value, which is the gross working interest value in column L less the stripper 0-10 incentive value in column N. The value correlates with the column O barrels.